104TH CONGRESS 1ST SESSION

H. R. 1323

To reduce risk to public safety and the environment associated with pipeline transportation of natural gas and hazardous liquids, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

March 24, 1995

Mr. Shuster (for himself, Mr. Petri, Mr. Laughlin, and Mr. Brewster) introduced the following bill; which was referred to the Committee on Transportation and Infrastructure, and in addition to the Committee on Commerce, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned

A BILL

To reduce risk to public safety and the environment associated with pipeline transportation of natural gas and hazardous liquids, and for other purposes.

- 1 Be it enacted by the Senate and House of Representa-
- 2 tives of the United States of America in Congress assembled,
- 3 SECTION 1. SHORT TITLE.
- 4 This Act may be cited as the "Pipeline Safety Act
- 5 of 1995''.
- 6 SEC. 2. REFERENCES.
- 7 (a) REFERENCES TO TITLE 49.—Except as otherwise
- 8 expressly provided, whenever in this Act an amendment

- 1 or repeal is expressed in terms of an amendment to, or
- 2 repeal of, a section or other provision, the reference shall
- 3 be considered to be made to a section or other provision
- 4 of title 49, United States Code.
- 5 (b) References to the Secretary of Transpor-
- 6 TATION.—Except as otherwise expressly provided, any ref-
- 7 erence in this Act to the "Secretary" is a reference to the
- 8 Secretary of Transportation.
- 9 SEC. 3. ANALYSIS OF RISK REDUCTION BENEFITS AND
- 10 costs.
- 11 (a) IN GENERAL.—Chapter 601 is amended by add-
- 12 ing at the end the following new section:
- 13 "§ 60126. Analysis of risk reduction benefits and costs
- 14 "(a) REQUIREMENT.—No final significant standard
- 15 or regulatory requirement issued under section 60101(b),
- 16 60102, 60103, 60108, 60109, 60110, or 60113 shall be
- 17 promulgated unless the Secretary of Transportation—
- 18 "(1) certifies that the Secretary has conducted
- an analysis of risk reduction benefits and costs that
- is based on objective and unbiased scientific and eco-
- 21 nomic evaluations of all significant and relevant in-
- formation and risk assessments provided to the De-
- partment of Transportation by interested parties or
- generated by the Department itself relating to the

1	costs, risks, and risk reduction and other benefits
2	addressed by the standard or requirement;
3	"(2) certifies that the incremental risk reduc-
4	tion or other benefits of any option chosen will be
5	likely to justify, and be reasonably related to, the in-
6	cremental costs incurred by State, local, and tribal
7	governments and the Federal Government and other
8	public and private citizens; and
9	"(3) explains why any other options identified
10	or considered by the Secretary were found either-
11	"(A) to be less cost-effective at achieving a
12	substantially equivalent reduction in risk; or
13	"(B) to provide less flexibility to State
14	local, or tribal governments or regulated entities
15	in achieving the otherwise applicable objectives
16	of the standard or requirement, along with a
17	brief explanation of why other options that were
18	identified or considered by the Secretary were
19	found to be less cost-effective or less flexible.
20	"(b) Elements of Analysis.—An analysis of risk
21	reduction benefits or costs prepared by the Secretary for
22	a significant standard or regulatory requirement, at a
23	minimum, shall—
24	"(1) identify the various regulatory and non-
25	regulatory options that were considered;

1	"(2) analyze the incremental costs and benefits
2	to public safety and protection of the environment
3	associated with the proposed standard or require-
4	ment;
5	"(3) provide any technical data or other infor-
6	mation, including the underlying assumptions, upon
7	which the standard or requirement is based; and
8	"(4) include a statement that places in context
9	the nature and magnitude of the risks to be ad-
10	dressed and the residual risks likely to remain for
11	each option identified or considered.
12	"(c) Risk Assessment Documents.—A risk assess-
13	ment document prepared by the Secretary for a significant
14	standard or regulatory requirement, at a minimum,
15	shall—
16	"(1) provide the best estimate for the impacts
17	addressed and, to the extent feasible, a statement of
18	the reasonable range of scientific uncertainties;
19	"(2) include a statement of any significant sub-
20	stitution risks to public safety or the environment;
21	and
22	"(3) contain a statement that places in context
23	the nature and magnitude of risks to public safety
24	or the environment.

- "(d) Statements.—The statements referred to in 1 subsections (b)(4) and (c)(3) of this section shall each pro-3 vide, to the extent feasible, comparisons with estimates of greater, lesser, and substantially equivalent risks that are familiar to and routinely encountered by the general public, as well as other risks, and, where appropriate and meaningful, comparisons of those risks with other similar risks regulated by the Department resulting from com-8 parable activities. In making such comparisons, the Secretary should consider relevant distinctions among risks, 10 such as the voluntary or involuntary nature of risks, and the preventability or nonpreventability of risks.
- 13 "(e) REVIEW BY STANDARDS COMMITTEE.
 - standard or regulatory requirement, the Secretary shall submit any risk assessment documents and cost-benefit analyses (prepared or received by the Secretary) for review by the Technical Pipeline Safety Standards Committee, the Hazardous Liquid Pipeline Safety Standards Committee, or both, as appropriate, and make them available to the public. The Technical Pipeline Standards Committee and the Hazardous Liquid Pipeline Safety Standards Committee and shall prepare reports, including any recommended

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options for any significant standard or regulatory requirement and an evaluation of the technical scientific merit of the data and scientific method used for a risk assessment document or cost-benefit analysis. The Committee or Committees shall submit such reports to the Secretary within 90 days after the date of receipt of the documents and analyses from the Secretary.

- "(2) RESPONSE OF SECRETARY.—The Secretary shall review the report and recommendations of the Technical Pipeline Safety Standards Committee, the Hazardous Liquids Pipeline Safety Standards Committee, or both, as the case may be. Within 90 days after receipt of such report, the Secretary—
 - "(A) shall submit to the Committee or Committees a written response to all peer review comments and recommended options; and "(B) may revise the risk assessment docu-
 - "(B) may revise the risk assessment document or cost-benefit analysis prior to determining whether the proposed significant standard or regulatory requirement should be promulgated.".
- 23 (b) CONFORMING AMENDMENT.—The analysis for 24 chapter 601 is amended by adding at the end the follow- 25 ing:

[&]quot;60126. Analysis of risk reduction benefits and costs.

	00121. Risk management.
1	SEC. 4. DEFINITIONS.
2	(a) In General.—Section 60101(a) is amended—
3	(1) by striking subparagraph (B) of paragraph
4	(21) and inserting the following:
5	"(B) does not include the gathering of gas,
6	other than gathering through regulated gather-
7	ing lines, in those rural locations that are out-
8	side the limits of any incorporated or unincor-
9	porated city, town, or village, or any other des-
10	ignated residential or commercial area (such as
11	a subdivision, business, shopping center, or
12	community development) or any similar popu-
13	lated area which the Secretary of Transpor-
14	tation may define as a nonrural area; but
15	"(C) includes the movement of gas through
16	regulated gathering lines."; and
17	(2) by adding at the end the following:
18	"(23) 'best estimate' means a scientifically ap-
19	propriate estimate which is based, to the extent fea-
20	sible, on one of the following:
21	"(A) Central estimates of risk using the
22	most plausible assumptions.
23	"(B) An approach which combines multiple
24	estimates based on different scenarios and

weighs the probability of each scenario.

1	"(C) Any other methodology designed to
2	provide the most unbiased representation of the
3	most plausible level of risk, given the current
4	scientific information available to the Secretary
5	"(24) 'benefit' means the reasonably identifi-
6	able significant health, safety, environmental, social
7	and economic benefits that are expected to result di-
8	rectly or indirectly from implementation of a stand-
9	ard, regulatory requirement, or option.
10	"(25) 'costs' means the direct and indirect costs
11	to the United States Government, to State, local
12	and tribal governments, and to the private sector
13	wage earners, consumers, and the economy of imple-
14	menting and complying with a standard, regulatory
15	requirement, or option.
16	"(26) 'risk assessment document' means a doc-
17	ument containing—
18	"(A) an explanation of how hazards associ-
19	ated with a substance, activity, or condition
20	have been identified, quantified, and assessed
21	and
22	"(B) a statement by the preparer of the
23	document accepting the findings of the docu-
24	ment.

- "(27) 'risk management' means the systematic application, by the owner or operator of a pipeline facility, of management policies, procedures, finite resources, and practices to the tasks of analyzing, assessing, and controlling risk in order to protect employees, the general public, the environment, and pipeline facilities.
 - "(28) 'risk management plan' means a management plan utilized by a natural gas or hazardous liquid pipeline owner or operator that encompasses risk management.
 - "(29) 'significant standard or regulatory requirement' means any safety or environmental standard or regulatory requirement, or closely related group of safety or environmental standards or regulatory requirements, that is likely to result in annualized compliance costs in excess of \$10,000,000.
 - "(30) 'substitution risk' means a potential risk to public safety or the environment from a significant standard, regulatory requirement, or option designed to decrease other risks."
- 23 (b) Gathering Lines.—Section 60101(b)(2) is 24 amended by inserting ", if appropriate," after "Secretary" 25 the first place it appears.

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SEC. 5. GENERAL AUTHORITY. 2 (a) MINIMUM SAFETY STANDARDS.—Section 3 60102(a) is amended— 4 (1) in paragraph (1)(A) by striking "transport-5 ers of gas and hazardous liquid and to"; and (2) by striking subparagraph (C) of paragraph 6 7 (1) and inserting the following: 8 "(C) shall include a requirement that all indi-9 viduals who operate and maintain pipeline facilities must be qualified. 10 Such qualifications shall address the ability to recognize 11 and react appropriately to abnormal operating conditions that may indicate a dangerous situation or a condition ex-13 ceeding design limits. The operator of the pipeline facility shall ensure that employees who operate and maintain the facility are qualified.". 17 (b) Practicability and Safety Needs Stand-ARDS.—Section 60102(b) is amended— 18 19 (1) by striking "section 60103" and inserting "sections 60103 and 60112"; 20 21 (2) in paragraph (1)(B) by inserting "safety" after "pipeline"; 22 (3) by striking "and" at the end of paragraph 23 24 (3);25 (4) in paragraph (4) by striking "contribute to"

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and inserting "benefit"; and

1	(5) by adding at the end the following new
2	paragraph:
3	"(5) the comments and recommendations of the
4	Technical Pipeline Safety Standards Committee, the
5	Hazardous Liquid Pipeline Safety Standards Com-
6	mittee, or both, as appropriate.".
7	(c) Facility Operation Information Stand-
8	$\ensuremath{ARDS}.\ensuremath{Section}$ $60102(d)$ is amended in the first sen-
9	tence—
10	(1) by inserting after "operating the facility"
11	the following: "as required by the standards pre-
12	scribed under this chapter";
13	(2) by striking "to provide the information"
14	and inserting "to make the information available";
15	and
16	(3) by inserting after "to the Secretary and an
17	appropriate State official" the following: "as deter-
18	mined by the Secretary".
19	(d) PIPE INVENTORY STANDARDS.—Section
20	60102(e) is amended in the first sentence—
21	(1) by striking "and, to the extent the Sec-
22	retary considers necessary, an operator of a gather-
23	ing line that is not a regulated gathering line (as de-
24	fined under section 60101(b)(2) of this title),"; and

1 (2) by striking "transmission" and inserting 2 "transportation".

(e) SMART PIGS.—

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- (1) MINIMUM SAFETY STANDARDS.—Section 60102(f) is amended by striking "(1)" and all that follows through "device." and inserting the following:
- "(1) MINIMUM SAFETY STANDARDS.—The Secretary shall prescribe minimum safety standards requiring that the design and construction of a new gas pipeline transmission facility or hazardous liquid pipeline facility be carried out, to the extent practicable, in a way that accommodates the passage through the facility of an instrumented internal inspection device (commonly referred to as a 'smart pig'). The Secretary shall also prescribe minimum safety standards requiring replacement of an existing gas pipeline transmission facility, hazardous liquid pipeline facility, or equipment, to be carried out, to the extent practicable, in a way that replacement of the existing gas pipeline transmission facility, hazardous liquid pipeline facility, or equipment being replaced accommodates the passage through the facility of an instrumented internal inspection device. The Secretary may apply the standard to an existing

- gas or hazardous liquid transmission facility and require the facility to be changed to allow the facility to be inspected with an instrumented internal inspection device if the basic construction of the facil-
- 5 ity will accommodate the device.".
- 6 (2) Periodic inspections.—Section 60102(f) 7 is further amended—
- 8 (A) in paragraph (2) by inserting "Peri-9 ODIC INSPECTIONS.—" after "(2)";
- 10 (B) in paragraph (2) by inserting after
 11 "the Secretary shall prescribe" the following: ",
- if necessary, additional"; and
- 13 (C) by moving paragraph (2) 2 ems to the 14 right.
- 15 (f) Updating Standards.—Section 60102 is 16 amended by adding at the end the following:
- 17 "(l) Updating Standards.—The Secretary shall, to
- 18 the extent appropriate and practicable, update incor-
- 19 porated industry standards that have been adopted as part
- 20 of the Federal pipeline safety regulatory program.".
- 21 SEC. 6. RISK MANAGEMENT.
- 22 (a) IN GENERAL.—Chapter 601 is further amended
- 23 by adding at the end the following new section:

"§ 60127. Risk management

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2	"(a) RISK MANAGEMENT DEMONSTRATION
3	PROJECT.—The Secretary shall carry out a project with
4	voluntary participation by owners and operators of pipe-
5	line facilities to demonstrate applications of risk manage-
6	ment. The purpose of the project shall be to evaluate the
7	safety and cost effectiveness of such applications.
8	"(b) Exemption.—During the period of the dem-
9	onstration project carried out under this section, the Sec-
10	retary may exempt owners and operators participating in
11	the project from compliance with some or all of the stand-
12	ards and regulatory requirements that would otherwise
13	apply to such owners and operators under this chapter.
14	In addition, the Secretary shall exempt such owners and
15	operators from complying with standards and regulatory
16	requirements promulgated under this chapter during the
17	period of such participation with respect to facilities in-
18	cluded in the project.
19	"(c) Requirements.—In carrying out the dem-
20	onstration project under this section, the Secretary shall—
21	"(1) invite owners and operators of pipeline fa-
22	cilities to submit risk management plans for timely
23	approval by the Secretary;
24	"(2) ensure that owners and operators imple-
25	menting approved risk management plans under the
26	project will achieve an equivalent or greater overall

1	level of safety than such owners and operators would
2	otherwise achieve by complying with the standards
3	and regulatory requirements of this chapter; and
4	"(3) ensure that the project incorporates the
5	following elements:
6	"(A) collaborative training;
7	"(B) methods to measure the performance
8	of risk management plans;
9	"(C) development and application of new
10	technologies;
11	"(D) promotion of community awareness;
12	"(E) development of a model to categorize
13	the risks inherent to a selected pipeline facility,
14	considering the location, volume, pressure, and
15	material transported or stored by the facility;
16	"(F) application of risk assessment and
17	risk management methodologies suitable to the
18	inherent risks determined to exist by the model
19	developed under subparagraph (E);
20	"(G) development of project elements need-
21	ed to ensure that owners and operators partici-
22	pating in the project demonstrate that risks are
23	being effectively managed and that risk man-
24	agement plans carried out under the project can
25	be audited:

1	"(H) a process for making amendments,
2	modifications, and adjustments to approved risk
3	management plans under the project as agreed
4	to by owners and operators carrying out such
5	plans and the Secretary; and
6	"(I) such other elements as the Secretary
7	and owners and operators participating in the
8	project may agree would further the purposes of
9	this section.
10	"(d) Emergencies.—In the case of an emergency,
11	the Secretary may suspend or revoke the participation of
12	an owner or operator in the demonstration project carried
13	out under this section.
14	"(e) Report.—Not later than March 31, 1999, the
15	Secretary shall transmit to Congress a report on the re-
16	sults of the demonstration project carried out under this
17	section together with an evaluation of the project and rec-
18	ommendations on whether or not the applications dem-
19	onstrated under the project should be made a permanent
20	part of the Federal pipeline safety program.".
21	SEC. 7. INSPECTION AND MAINTENANCE.
22	Section 60108 is amended—
23	(1) in subsection (a)(1) by striking "transport-
24	ing gas or hazardous liquid or";

1	(2) in subsection $(b)(2)$ by striking the second
2	sentence;
3	(3) in the heading to subsection (c) by striking
4	"Navigable Waters" and inserting "Other Wa-
5	TERS"; and
6	(4) by striking clause (ii) of subsection
7	(c)(2)(A) and inserting the following:
8	"(ii) any other pipeline facility crossing under,
9	over, or through waters where a substantial likeli-
10	hood of commercial navigation exists if the Secretary
11	decides that the location of the facility in those wa-
12	ters could pose a hazard to navigation or public
13	safety.''.
14	SEC. 8. HIGH-DENSITY POPULATION AREAS AND ENVIRON-
15	MENTALLY SENSITIVE AREAS.
16	(a) IDENTIFICATION.—Section 60109(a)(1)(B)(i) is
17	amended by striking "a navigable waterway (as the Sec-
18	retary defines by regulation)" and inserting "waters where
19	a substantial likelihood of commercial navigation exists".
20	(b) Unusually Sensitive Areas.—Section
21	60109(b) is amended by striking paragraph (1) and in-
22	serting the following:
23	"(1) intake locations for community water sys-
24	tems:''.

SEC. 9. EXCESS FLOW VALUES. 2 Section 60110 is amended— (1) in subsection (b) by inserting ", if any," 3 4 after "circumstances"; (2) in subsection (b)(4) by inserting ", operat-5 ing, and maintaining" after "cost of installing"; 6 (3) in subsection (c)(1)(C) by inserting ", main-7 tenance, and replacement" after "installation"; and 8 (4) in subsection (e) by inserting after the first 9 sentence the following: "The Secretary may adopt 10 11 industry accepted performance standards in order to 12 comply with this requirement.". 13 SEC. 10. CUSTOMER-OWNED NATURAL GAS SERVICE LINES. 14 Section 60113 is amended— (1) by striking "(a) Maintenance Informa-15 TION.—"; and 16 17 (2) by striking subsection (b). 18 SEC. 11. ONE-CALL NOTIFICATION SYSTEMS. (a) APPLICATION.—Section 60114(a) is amended— 19 (1) in paragraph (1) by striking "the system 20 21 apply to"; 22 (2) in paragraph (1) by inserting before the pe-23 riod "be covered by a system"; and (3) in each of paragraphs (1) through (9) by 24 25 striking "a" the first place it appears and inserting

"A".

1	(b) Sanctions.—Section 60114(a)(9) is further
2	amended by striking "60120, 60122, and 60123" and in-
3	serting "60120 and 60122".
4	SEC. 12. TECHNICAL SAFETY STANDARDS COMMITTEES.
5	(a) PEER REVIEW.—Section 60115(a) is amended by
6	adding at the end the following: "The Committees shall
7	serve as peer review committees for carrying out this chap-
8	ter. Peer reviews conducted by the Committees shall be
9	treated for purposes of all Federal laws relating to risk
10	assessment and peer review (including laws approved after
11	the date of the enactment of the Pipeline Safety Act of
12	1995) as meeting any peer review requirements of such
13	laws.".
14	(b) Composition and Appointment.—Section
15	60115(b) is amended—
16	(1) in paragraph (1) by inserting "or risk man-
17	agement" before the period at the end of the last
18	sentence;
19	(2) in paragraph (2) by inserting "or risk man-
20	agement" before the period at the end of the last
21	sentence;
22	(3) in paragraph (3)(B) by striking "4" and in-
23	serting "5";
24	(4) in paragraph (3)(C) by striking "6" and in-
25	serting "5";

- (5) in paragraph (4)(B) by adding at the end the following: "At least 1 of the individuals selected for each committee under paragraph (3)(B) must have education, background, or experience in risk assessment and cost-benefit analysis. The Secretary shall consult with the national organizations rep-resenting the owners and operators of pipeline facilities before selecting individuals under paragraph (3)(B)."; and
 - (6) in paragraph (4)(C) by inserting after the first sentence the following: "At least 1 of the individuals selected for each committee under paragraph (3)(C) must have education, background, or experience in risk assessment and cost-benefit analysis.".
- 15 (c) Committee Reports.—Section 60115(c) is 16 amended—
 - (1) by inserting "or regulatory requirement" after "standard" each place it appears in paragraphs (1), (2), and (3);
 - (2) in paragraph (1)(A) by inserting after "gas pipeline facilities" the following: ", including the risk assessment document, cost-benefit, and other analyses supporting each proposed standard or regulatory requirement";

1	(3) in paragraph (1)(B) by inserting after "haz-
2	ardous liquid pipeline facilities" the following: ", in-
3	cluding the risk assessment document, cost-benefit,
4	and other analyses supporting each proposed stand-
5	ard or regulatory requirement"; and
6	(4) in paragraph (2)—
7	(A) by inserting "and supporting analyses"
8	before the first comma in the first sentence;
9	(B) by inserting "and submit to the Sec-
10	retary" after "prepare" in the first sentence;
11	(C) by inserting "cost effectiveness," after
12	"reasonableness," in the first sentence;
13	(D) by inserting "together with rec-
14	ommended actions" after "practicability of the
15	proposed standard" in the first sentence; and
16	(E) by inserting "any recommended ac-
17	tions and" after "including" in the second sen-
18	tence.
19	(d) Proposed Committee Standards and Regu-
20	LATORY REQUIREMENTS.—Paragraphs (1) and (2) of sec-
21	tion 60115(d) are amended by inserting "or regulatory re-
22	quirement" after "standard" each place it appears;
23	(e) Meetings.—Section 60115(e) is amended by
24	striking "twice" and inserting "4 times".
25	(f) Expenses.—Section 60115(f) is amended—

(1) in the subsection heading by striking "PAY 1 2 AND"; (2) by striking the first two sentences; and 3 (3) by inserting "of a committee under this sec-4 tion" after "A member". 5 SEC. 13. PUBLIC EDUCATION PROGRAMS. 7 Section 60116 is amended— (1) by striking "person transporting gas" and 8 inserting "owner or operator of a natural gas pipe-9 line facility"; 10 (2) by inserting "the use of damage prevention 11 ('one-call') systems prior to excavation," after "edu-12 13 cate the public on"; and 14 (3) by inserting a comma after "gas leaks". SEC. 14. ADMINISTRATIVE. 16 Section 60117 is amended by adding at the end the 17 following: 18 "(k) AUTHORITY FOR COOPERATIVE MENTS.—To carry out this chapter, the Secretary may enter into grants, cooperative agreements, and other 20 transactions with any person, agency, or instrumentality 21 of the United States, any unit of State or local government, any educational institution, and any other entity to further the objectives of this chapter. Such objectives include, but are not limited to, the development, improve-

1	ment, and promotion of one-call damage prevention pro-
2	grams, research, risk assessment, and mapping.".
3	SEC. 15. COMPLIANCE AND WAIVERS.
4	Section 60118 is amended by adding at the end the
5	following:
6	"(e) Compliance With Risk Management
7	PLANS.—Owners and operators that are participating in
8	the demonstration project under section 60127 shall be
9	considered to be in compliance with any prescribed safety
10	standard or regulatory requirement that is covered by an
11	approved plan under section 60127.".
12	SEC. 16. DAMAGE REPORTING.
13	Section 60123(d)(2) is amended—
14	(1) by striking "or" at the end of subparagraph
15	(A);
16	(2) by redesignating subparagraph (B) as sub-
17	paragraph (C); and
18	(3) by inserting after subparagraph (A) the fol-
19	lowing:
20	"(B) a pipeline facility that does not report
21	the damage promptly to the operator of the
22	pipeline facility and other appropriate authori-
23	ties; or''.

1 SEC. 17. ANNUAL REPORTS.

- 2 Section 60124 and the item relating to such section
- 3 in the analysis for chapter 601 are repealed.
- 4 SEC. 18. TECHNICAL CORRECTIONS.
- 5 (a) Section 60105.—The heading to section 60105
- 6 is amended by inserting "**pipeline safety program**"
- 7 after "State".
- 8 (b) Section 60106.—The heading to section 60106
- 9 is amended by inserting "pipeline safety" after
- 10 "State".
- 11 (c) Section 60107.—The heading to section 60107
- 12 is amended by inserting "**pipeline safety**" after
- 13 "**State**".
- 14 (d) Chapter Analysis.—The analysis for chapter
- 15 601 is amended—
- 16 (1) in the item relating to section 60105 by in-
- serting "pipeline safety program" after "State";
- 18 (2) in the item relating to section 60106 by in-
- serting "pipeline safety" after "State"; and
- 20 (3) in the item relating to section 60107 by in-
- serting "pipeline safety" after "State".
- 22 SEC. 19. AUTHORIZATIONS OF APPROPRIATION.
- (a) GAS.—Section 60125(a) is amended by adding at
- 24 the end the following:
- 25 "(4) \$7,866,000 for fiscal year 1996.
- 26 "(5) \$8,322,000 for fiscal year 1997.

"(6) \$8,778,000 for fiscal year 1998. 1 2 "(7) \$9,234,000 for fiscal year 1999.". 3 (b) HAZARDOUS LIQUID.—Section 60125(b) is amended by adding at the end the following: "(4) \$2,070,000 for fiscal year 1996. 5 "(5) \$2,190,000 for fiscal year 1997. 6 "(6) \$2,310,000 for fiscal year 1998. 7 "(7) \$2,430,000 for fiscal year 1999.". 8 9 (c) STATE GRANTS.—Section 60125(c)(1) by adding at the end the following: 10 "(D) \$10,764,000 for fiscal year 1996. 11 (E) \$11,388,000 for fiscal year 1997. 12 "(F) \$12,012,000 for fiscal year 1998. 13 "(G) \$12,636,000 for fiscal year 1999.". 14

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